# Gas and Pipeline Infrastructure Safety

## Completing the Annual Safety and Integrity Compliance Report

All pipeline licensees are now required to complete an Annual Safety and Integrity Compliance Report, which is a new requirement under Section 11 (c) 'Conditions of a licence', Pipelines Regulations 2017.

Section 11 (c) states that:

'The licensee must provide a report to the Minister and Energy Safe Victoria within 90 days of the end of each financial year on the performance of the licensee in maintaining the safety and integrity of the pipeline'

This bulletin is intended to assist pipeline licensees with meeting this requirement by outlining the topics the report will cover and the information each topic will include.

## Report structure

Pipeline licensees should submit one report per Safety Management Plan (SMP) or Safety Case (SC), which may include more than one pipeline. Each report will include five main sections and associated subsections:

- 1. Introduction.
- 2. Facility Description.
- 3. Asset Integrity, which will include seven subsections with information about:
  - 3.1 pipeline coating survey reports
  - 3.2 in-line inspection reports and data
  - 3.3 leakage survey reports
  - 3.4 pipeline patrol reports
  - 3.5 operation and maintenance activities
  - 3.6 direct inspections
  - 3.7 cathodic protection.
- 4. Pipeline Management System, which will include five subsections with information about:
  - 4.1 audit reports
  - 4.2 stakeholder engagement and communications
  - 4.3 incident database
  - 4.4 emergency exercises
  - 4.5 encroachment management.
- 5. Conclusion.





## **Report content**

Topic heading	Required content						
1. Introduction	<ul> <li>This section summarises the report's key information and will include the following information:</li> <li>An opening declaration (in accordance with Section 11c of the Pipelines Regulations 2017) that reads as follows:  "This report is intended to satisfy requirements under Section 11 (c) 'Conditions of a licence', Pipelines Regulations 2017 to report to the Minister and Energy Safe Victoria on the performance of the licensee in maintaining the safety and integrity of the pipeline."</li> <li>The reporting period covered by the report.</li> <li>The licensed pipelines the report applies to, identified by pipeline license number (for example, PLX, PLXX, etc.).</li> <li>Document control information (including the author, peer reviewer, and licensee approval/sign off).</li> </ul>						
2. Facility Description	This section provides a brief overview of the facility. This includes but is not limited to:  • licensee/principle contractor arrangement  • a description of any suspended assets (and the date of the suspension)  Pipeline license information list:						
	License No.	Location	Construction year	Length (km)	MAOP (kPa)	Diameter (mm)	Substance conveyed
	PLXX	Southbank to Glen Waverly	19XX	15	1,708		Hydrocarbons
3. Asset Integrity	This section p	provides informat	ion about the asse	et integrity, w	hich is covered ur	nder seven key area	s to be set out in subsections as

Topic heading	Required conte	nt				
3.1 Pipeline coating survey reports						
	License No.	Location	Scheduled	Completed	Comments	
	PLXX	Southbank to Glen Waverly	1	1	The commentary will include information about:  • number of defects <15% IR  • number of defects >15% IR  • the number of defects repaired  • other findings.	

### **Topic heading Required content** 3.2 In-line Inspection This subsection will include a: (ILI) reports and data • summary of the year's In-line Inspection (ILI) reports and their accompanying data • description of the findings and the implications on safety and integrity in terms of what has been found and what is being done about it. If an ILI assessment has not been undertaken in the current year, then either: • note the year it will be conducted, or • identify the requirement as 'not applicable'. This is an example of how to present this information: Criteria Number of Number of Comments **Defects** Defects Repaired Recorded 3 Estimated >1 3 The commentary will include information about: Repair anomaly classifications (including detailing of clusters) Factor (ERF)<sup>1</sup> • defect repair descriptions • non-repair methodologies (why the defect is not going to be repaired). 0.9<ERF<1 Non-Dents corrosion Gouges related Cracks Dents and gouge combinations

<sup>&</sup>lt;sup>1</sup> Base all integrity calculation assessments on the MAOP, not the operating pressure.

Topic heading	Required content							
3.3 Leakage survey reports	This subsection will include a description of the:  overall leakage survey methodology  findings and the implications on safety and integrity in terms of what has been found and what is being doing about it.  This is an example of how to present this information:							
	License No.	Location	Scheduled	Completed	Comments			
3.4 Pipeline patrols	PLXX Southbank to Glen Waverly  1 The commentary will include information about:  • any leaks found • the investigation of leaks • outcomes and rectification action  This subsection includes information about the year's patrol activities This is an example of how to present this information:				<ul> <li>any leaks found</li> <li>the investigation of leaks</li> <li>outcomes and rectification action</li> </ul>			
	License No.	Location	Scheduled	Completed	Comments			
	PLXX	Southbank to Glen Waverly	200	200	<ul> <li>The commentary will include information about:</li> <li>patrols not conducted to schedule and any links between third party unauthorised activity and reportable incidents</li> <li>the reason patrols were not conducted.</li> </ul>			

#### **Topic heading Required content** 3.5 Operation and This subsection lists information about safety critical equipment maintenance that was not carried out to schedule in accordance with maintenance the Pipeline Integrity Management Plan (PIMP). activities **PIMP** License No. Location Completed **Comments** requirement **PLXX** Southbank to 10 10 The commentary will include information about: Glen Waverly • the type of equipment considered safety critical • any corrective maintenance. 3.6 Direct inspections This subsection: • lists the direct inspections conducted in the previous year • provides a description of the findings and the implications on safety and integrity (if applicable) in terms of what has been found and what is being done about it). This is an example of how to present this information: License No. Inspections **Comments and inspection outcomes** Location completed PLXX 3 Southbank to The commentary will include information about the: Glen Waverly reason for direct inspection • pipeline's direct inspection findings · outcomes and any rectification required.

Topic heading	Required content						
3.7 Cathodic protection	This subsection provides a description of the  • overall cathodic protection (CP) methodology (for example, potential surveys (PS) conducted every six months)  • findings and the implications on safety and integrity in terms of what has been found and what is being done about it)  This is an example of how to present this information:						
	License No.	Location	Scheduled	Completed	Number of non-compliant CP test points		
	PLXX	Southbank to Glen Waverly	2	2	The commentary will include information about:  • the findings  • any corrective action associated with non-compliances.		
4. Pipeline Management System	This section provides information about the pipeline management system, which is covered by six key areas set out in subsections as follows.						
4.1 Audit reports	This section provides information about the year's internal and pipeline management-related audit reports including their findings.						
4.2 Stakeholder engagement and communications	<ul> <li>This subsection lists the year's stakeholder engagement and communication activities including but not limited to face-to-face contact with:</li> <li>landowners and occupiers (any individual or organisation that owns/occupies a property traversed by a licensed pipeline)</li> <li>third parties (any individual or organisation that does not have a legal transaction with the relevant asset owner)</li> <li>Council or councils (any representative from the council planning department and maintenance/engineering department from the municipalities the licensed pipeline traverses).</li> <li>It will also include a description of the findings and the implications on safety and integrity in terms of what has been found and what is being done about it.</li> </ul>						
4.3 Incident database	This subsection provides information about the year's incident database, which should include information about:  the number of reportable incidents that have occurred  each reportable incident and the lessons learned.						

### Energy Safe Victoria

Topic heading	Required content
4.4 Emergency exercises	This subsection summarises the year's emergency exercises.  It should include information about the:  number of exercises for the year including a brief description of each exercise's scope  lessons learned  implementation of any resulting recommendations.
4.5 Pipeline overpressure protection	This subsection provides:  information about the number of instances where pressure excursions exceeded:  the license condition (MAOP) for steady-state conditions  110% of the MAOP for transient conditions  a description of the findings and the implications on safety and integrity (if applicable) in terms of what has been found and what is being done about it.
5 Conclusion	This section summarises the over-all pipeline safety performance and integrity maintenance for the year.  It should include details about:  what went well  what can be improved.